

CALIFORNIA POWER EXCHANGE BLOCK FORWARD CONTRACTS

In February, 2001, under Executive Orders of the Governor, the State of California seized the existing block forward contracts of the California Power Exchange (the PX Block Forward Contracts). In its accounting for the contracts, DWR has treated these contracts, which are generally quarterly contracts, as a block of power for the period of February through December 2001. These are accounted for as two contracts in DWR's summary of its contracts; one group for delivery into NP 15 and one group for delivery into SP 15. There is not a contract for these individual PX Block Forward Contracts with DWR as a signatory. Enclosed is a list of those contracts, by counter party, showing the volume (MWh per hour), the price per MWh, and the term for the contracts. Please note that those block forwards which were for the first quarter of 2001 are shown as Feb-Mar2001 because the State did not have possession of the contracts in the first month of those contracts. These are market deliveries for firm power during peak hour

<u>ith</u>	<u>Scheduling</u>	<u>Counter-Party</u>	<u>Volume in</u>	<u>Price</u>	<u>Term</u>	<u>Delivery Period</u>
(X	Corrdinator		MWh			
	CPSC	CONSTELLATION POWER SOURCE	25	\$91.50	feb-mar 01	PEAK

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BLOCK FORWARDS – REASSIGNED FROM CALPX

(X	DETM	DUKE ENERGY	25	\$79.25 FEB-MAR 01	PEAK
(X	DETM	DUKE ENERGY	50	\$76.00 FEB-MAR 01	PEAK
(X	DETM	DUKE ENERGY	50	\$74.75 FEB-MAR 01	PEAK
(X	DETM	DUKE ENERGY	25	\$72.75 FEB-MAR 01	PEAK
(X	DETM	DUKE ENERGY	25	\$69.75 FEB-MAR 01	PEAK
(X	DETM	DUKE ENERGY	25	\$69.50 FEB-MAR 01	PEAK
(X	DETM	DUKE ENERGY	25	\$72.50 FEB-MAR 01	PEAK
(X	EPMI	ENRON POWER	50	\$83.00 FEB-MAR 01	PEAK
(X	EPMI	ENRON POWER	50	\$79.00 FEB-MAR 01	PEAK
(X	SCEM	MIRANT	25	\$78.00 FEB-MAR 01	PEAK
(X	SCEM	MIRANT	50	\$83.00 FEB-MAR 01	PEAK
(X	SCEM	MIRANT	25	\$78.50 FEB-MAR 01	PEAK

TOTAL			<hr/> 525
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(X	DETM	DUKE ENERGY	25	\$75.75 FEB-MAR 01	PEAK
(X	DETM	DUKE ENERGY	25	\$75.10 FEB-MAR 01	PEAK
(X	DETM	DUKE ENERGY	25	\$58.00 FEB-MAR 01	PEAK
(X	DETM	DUKE ENERGY	25	\$71.20 FEB-MAR 01	PEAK
(X	DETM	DUKE ENERGY	25	\$73.25 FEB-MAR 01	PEAK
(X	DETM	DUKE ENERGY	25	\$72.90 FEB-MAR 01	PEAK
(X	DETM	DUKE ENERGY	50	\$67.05 FEB-MAR 01	PEAK
(X	DETM	DUKE ENERGY	50	\$98.00 FEB-MAR 01	PEAK
(X	DETM	DUKE ENERGY	50	\$46.00 FEB-MAR 01	PEAK
(X	EPMI	ENRON POWER	50	\$46.50 FEB-MAR 01	PEAK
(X	SCEM	MIRANT	75	\$47.00 FEB-MAR 01	PEAK
(X	SCEM	MIRANT	50	\$49.00 FEB-MAR 01	PEAK
(X	SCEM	MIRANT	50	\$46.00 FEB-MAR 01	PEAK
(X	SCEM	MIRANT	50	\$46.25 FEB-MAR 01	PEAK
(X	SCEM	MIRANT	25	\$75.25 FEB-MAR 01	PEAK
(X	PETP	PGET	25	\$78.00 FEB-MAR 01	PEAK

TOTAL			<hr/> 625
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LOCK FORWARDS – REASSIGNED FROM CALPX

	<u>Scheduling</u>		<u>Volume in</u>			
th	Coordinator	Counter-Party	MWh	Price	Term	Delivery Period
(X	CPSC	CONSTELLATION POWER SOURCE	25	\$62.00	Q2 2001	PEAK
(X	CPSC	CONSTELLATION POWER SOURCE	25	\$62.00	Q2 2001	PEAK
(X	CPSC	CONSTELLATION POWER SOURCE	25	\$63.00	Q2 2001	PEAK
(X	CPSC	CONSTELLATION POWER SOURCE	25	\$59.50	Q2 2001	PEAK
(X	DETM	DUKE ENERGY	50	\$65.00	Q2 2001	PEAK
(X	DETM	DUKE ENERGY	50	\$64.25	Q2 2001	PEAK
(X	DETM	DUKE ENERGY	50	\$60.00	Q2 2001	PEAK
(X	SCEM	MIRANT	25	\$78.50	Q2 2001	PEAK

TOTAL			<hr/> 275
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(X	DETM	DUKE ENERGY	25	\$75.75	Q2 2001	PEAK
(X	DETM	DUKE ENERGY	25	\$75.10	Q2 2001	PEAK
(X	DETM	DUKE ENERGY	25	\$71.20	Q2 2001	PEAK
(X	DETM	DUKE ENERGY	25	\$73.25	Q2 2001	PEAK
(X	DETM	DUKE ENERGY	25	\$72.90	Q2 2001	PEAK
(X	DETM	DUKE ENERGY	25	\$69.25	Q2 2001	PEAK
(X	DETM	DUKE ENERGY	25	\$69.50	Q2 2001	PEAK

(X	SC	EM	MIRANT	50	\$55.00	Q2 2001	PEAK
(X	SC	EM	MIRANT	25	\$72.25	Q2 2001	PEAK
(X	MERL		MERRILL LYNCH	50	\$55.50	Q2 2001	PEAK

TOTAL	500
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OCK FORWARDS – REASSIGNED FROM CALPX

th	Scheduling Coordinator	Counter-Party	Volume in MWh	Price	Term	Delivery Period	
X	CPSC	CONSTELLATION	50	\$125.00	Q3 2001	PEAK	
X	CPSC	CONSTELLATION	50	\$121.00	Q3 2001	PEAK	
X	CPSC	CONSTELLATION	50	\$128.00	Q3 2001	PEAK	
X	CPSC	CONSTELLATION	-50	-\$128.50	Q3 2001	PEAK	
X	CPSC	CONSTELLATION	50	\$143.00	Q3 2001	PEAK	
X	CPSC	CONSTELLATION	25	\$146.00	Q3 2001	PEAK	
X	DETM	DUKE	25	\$79.25	Q3 2001	PEAK	
X	DETM	DUKE	75	\$131.50	Q3 2001	PEAK	
X	DETM	DUKE	50	\$124.00	Q3 2001	PEAK	
X	DETM	DUKE	50	\$128.50	Q3 2001	PEAK	
X	DETM	DUKE	50	\$128.75	Q3 2001	PEAK	
(X	SC	EM	MIRANT	25	\$78.50	Q3 2001	PEAK
(X	SC	EM	MIRANT	50	\$127.00	Q3 2001	PEAK

TOTAL	500
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th	Scheduling Coordinator	Counter-Party	Volume in MWh	Price	Term	Delivery Period	
X	CPSC	CONSTELLATION	25	\$124.00	Q3 2001	PEAK	
X	DETM	DUKE	25	\$75.75	Q3 2001	PEAK	
X	DETM	DUKE	25	\$75.10	Q3 2001	PEAK	
X	DETM	DUKE	25	\$71.20	Q3 2001	PEAK	
X	DETM	DUKE	25	\$73.25	Q3 2001	PEAK	
X	DETM	DUKE	25	\$72.90	Q3 2001	PEAK	
X	DETM	DUKE	25	\$113.75	Q3 2001	PEAK	
X	DETM	DUKE	50	\$125.00	Q3 2001	PEAK	
X	DETM	DUKE	50	\$99.95	Q3 2001	PEAK	
X	EPMI	ENRON	250		Q3 2001	PEAK	
X	PETP	PGET	25	\$114.00	Q3 2001	PEAK	
X	PETP	PGET	25	\$78.00	Q3 2001	PEAK	
X	SC	EM	MIRANT	75	\$102.00	Q3 2001	PEAK
X	SC	EM	MIRANT	50	\$95.00	Q3 2001	PEAK
X	SC	EM	MIRANT	50	\$105.00	Q3 2001	PEAK
X	SC	EM	MIRANT	25	\$75.25	Q3 2001	PEAK
X	SC	EM	MIRANT	50	\$99.75	Q3 2001	PEAK
X	SC	EM	MIRANT	50	\$127.00	Q3 2001	PEAK
X	SC	EM	MIRANT	50	\$107.00	Q3 2001	PEAK

TOTAL	925
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.OCK FORWARDS – REASSIGNED FROM CALPX

th	Scheduling Coordinator	Counter-Party	Volume in MWh	Price	Term	Delivery Period	
X	DETM	DUKE	50	\$67.25	Q4 2001	PEAK	
X	DETM	DUKE	50	\$67.25	Q4 2001	PEAK	
'15	SC	EM	MIRANT	25	\$78.50	Q4 2001	PEAK

TOTAL	125
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th	Scheduling Coordinator	Counter-Party	Volume in MWh	Price	Term	Delivery Period
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X	EPMI	ENRON	50		Q4 2001	PEAK
X	PETP	PGET	25	\$78.00	Q4 2001	PEAK
X	SCEM	MIRANT	25	\$75.25	Q3 2001	PEAK
X	SCEM	MIRANT	50	\$42.00	Q3 2001	PEAK
X	SCEM	MIRANT	50	\$41.00	Q3 2001	PEAK
X	SCEM	MIRANT	75	\$41.00	Q3 2001	PEAK
TOTAL			450			
